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 SANDRA LIMAS/
 CLERK CO. CLERK COUNTY OF TEXAS
 BY

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION

Form W-14
 07/2016

APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
 INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS

1. Operator Name CapturePoint LLC 2. Operator P-5 No. 130545
 3. Operator Address: 1101 Central Expressway South, Suite 150, Allen, TX 75013
 4. County Ochiltree 5. RRC District No. 10
 6. Field Name Farnsworth (Morrow Upper) 7. Field Number 30273568
 8. Lease Name Farnsworth Unit 9. Lease/Gas ID No. 02959
 10. Well is 3 miles in a SE direction from Waka (center of nearest town). 11. No. acres in lease 12698
 12. Legal description of location including distance and direction from survey lines 660' FWL & 660' FSL
 13. Latitude/Longitude, if known (Optional) Lat. 36.263134 (NAD 83) Long. -100.998040 (NAD 83)

14. New Permit: Yes No If no, amendment of Permit No. _____ UIC# _____
 15. Reason for amendment: Pressure Volume Interval Commercial Other (explain) _____

16. Well No.	17. API No.	18. Date Drilled				19. Total Depth		20. Plug Date, if re-entry
1902	42-357-80601	11/8/1956				7899'		
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	8 5/8	2596	12 1/4	24	Unknown	900	Surface	Visual
22. Intermediate								
23. Long String	5 1/2	7898	6 1/2	15 1/2	Unknown	400	6100	Temp. Survey
24. Liner								
25. Other								

26. Depth to base of Deepest Freshwater Zone 700 (GAU 333209) 27. Multiple completion? Yes No
 28. Multistage cement? Yes No If yes, DV Tool Depth: 702 ft. No. Sacks: 900 (total) Top of Cement: Surface
 29. Bridge Plug Depth: _____ ft. 30. Injection Tubing Size: _____ in. and Depth _____ ft. 31. Packer Depth: _____ ft.
 32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):
 Completed: 3860'-62' sqz with 250 Sx. Proposed: Run CBL to determine cement tops. Shoot Sqz holes @ 3250' and sqz w/ 100 sx

33. Injection Interval from 3300 to 3900 ft. 34. Name of Disposal Formation Brown Dolomite
 35. Any Oil and Gas Productive Zone within two miles? Yes No
 If yes, Depth See Right ft. and Reservoir Name 7662' Upper Morrow, 7400' Atoka, 6850' Desmoines, 6670' Marmaton, 6700' Cleveland

36. Maximum Daily Injection Volume 20,000 bpd 37. Estimated Average Daily Injection Volume 10,000 bpd
 38. Maximum Surface Injection Pressure 1650 psig 39. Estimated Average Surface Injection Pressure 1200 psig

40. Source of Fluids (Formation, depths and types): Upper Morrow 7662, Produced Water
 41. Are fluids from leases other than lease identified in Item 8? Yes No 42. Commercial Disposal Well? Yes No
 43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes No
 44. Type(s) of Injection Fluid: Salt Water Brackish Water Fresh Water CO₂ N₂ Air H₂S
 LPG NORM Natural Gas Polymer Other (explain) _____

CERTIFICATE
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Cheryl Morris Date 2/2/2022
 Name of Person (type or print) Cheryl Morris cmorris@CapturePointllc.com
 Phone 832-300-8215 Fax 972-332-8737

FOR OFFICE USE ONLY REGISTER NO. AMOUNT \$

FORM W-14 INSTRUCTIONS

1. File the original application, including all attachments, with Technical Permitting, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. File one copy of the application and all attachments with the appropriate district office.
2. With the original application remit \$250 (a non-refundable fee of \$100 and a surcharge of \$150 as required by Statewide Rule 78(n)) payable to the Railroad Commission of Texas. For each request to Statewide Rule 9(9) relating to Special Equipment, remit an additional \$375 (a non-refundable fee of \$150 plus a \$225 surcharge).
3. Provide the current field name (Item 6) and field number (Item 7) designated in Commission records for an existing well. If the application is for a new well, provide the nearest producing field name and number.
4. Check in Item 14 the appropriate box for a new permit or an amendment of an existing permit. If an amendment, check the applicable boxes in Item 15 to indicate the reason for amendment and provide a brief explanation if "other" is checked.
5. If the application is for a new permit, attach a complete electrical log of the well or the log of a nearby well.
6. Attach a letter from the Groundwater Advisory Unit (GAU) stating that the well will not endanger usable quality water strata and that the formation of stratum to be used for disposal does not contain usable quality water. To obtain the letter, submit two copies of the Form W-14, a plat with surveys marked, and a representative electrical log to GAU, P.O. Box 12967, Austin, Texas 78711-2967.
7. Attach a map showing the location of all wells of public record within one-half (1/2) mile radius of the proposed disposal well. On the map show each Commission-designated operator of each well within one-half (1/2) mile of the proposed disposal well. NOTE: For a commercial disposal well application, the map shall also show the ownership of the proposed disposal well tract and the surface tracts that adjoin the proposed disposal well tract.
8. Attach a table of all wells of public record that penetrate the disposal interval and that are within one-quarter (1/4) mile radius of the proposed disposal well. The table shall include the well identification, date drilled, depth, current status, and the plugging dates of those wells that are plugged. Identify any wells that appear to be or that you may know are unplugged or improperly plugged and penetrate the proposed injection interval. Alternatively, an applicant may request a variance under SWR 9(7)(B). NOTE: If the application is for an amendment, a table of wells within a one-quarter (1/4) mile radius is required only if the current permit was issued before April 1, 1982, or if the amendment is for a shallower disposal depth.
9. Attach a list of the names and mailing or physical addresses of affected persons who were notified of the application and when the notification was mailed or delivered. Include a signed statement attesting to the notification of the listed affected persons. Notice shall be provided by sending or delivering a copy of the front and back of the application to the surface owner of record of the surface tract where the well is located, each Commission-designated operator of any well located within one-half (1/2) mile of the proposed well, the county clerk, and the city clerk, or other city official, if the proposed well is located within municipal boundaries. In addition, notice of a commercial disposal well also shall be provided to surface owners of record of each surface tract that adjoins the surface tract where the proposed well will be located. NOTE: If the application is for an amendment, notification of the county clerk and city clerk are required only if the amendment is for disposal interval or for commercial status.
10. Attach an affidavit of publication signed by the publisher that the notice of publication has been published in a newspaper of general circulation in the county where the disposal well will be located. Attach a newspaper clipping of the published notice. If the application is for the commercial disposal well, that fact must be stated in the published notice. NOTE: If the application is for the amendment, notification by publication is required only if the amendment is for disposal interval or for commercial status.
11. Attach any other technical information that you believe will facilitate the review of the application. Such information may include a cement bond log, a cementing record, or a well bore sketch.

Additional information is available in the *Underground Injection Control Manual*, which is available on the Railroad Commission's website: www.rrc.texas.gov

No public hearing will be held on this application unless an affected person or local government protests the application, or the Commission administratively denies the application. Any protest shall be in writing and contain (1) the name, mailing address, and phone number of the person making the protest; and (2) a brief description of how the protestant would be adversely affected by the activity sought to be permitted. If the Commission or its delegate determines that a valid protest has been received, or that a public hearing is in public interest, a hearing will be held upon written request by the applicant. The permit may be administratively issued in a minimum of 15 days after receipt of the application, published notice, or notification of affected persons, whichever is later, if no protest is received.