

FILED FOR RECORDS  
 9:47 O'CLOCK A.M.  
 MAY 17 2024  
 SANDRA LIMAS  
 CLERK CO. COURT, OCHILTREE CO. TEXAS  
 BY *Sandra Alvarado*

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION

Form W-14  
 05/2004  
 MIL0205

APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION  
 INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS

1. Operator Name Bracken Operating, L.L.C. 2. Operator P-5 No. 085851  
 3. Operator Address: PO Box 752, Perryton, TX 79070  
 4. County Ochiltree 5. RRC District No. 10  
 6. Field Name Pan Petro (Cleveland) 7. Field Number 68735120  
 8. Lease Name Vernon 9. Lease/Gas ID No. 08321  
 10. Well is ±3 miles in a SW direction from Perryton (center of nearest town). 11. No. acres in lease 320  
 12. Legal description of location including distance and direction from survey lines 467' FNL 2350' FEL, Sec. 19, Blk. 12 H&GN RR Co. Survey, A-116  
 13. Latitude/Longitude, if known (Optional) Lat. 36.346167° Long. -100.846030° (NAD 27)  
 14. New Permit: Yes  No  If no, amendment of Permit No. \_\_\_\_\_ UIC# \_\_\_\_\_  
 15. Reason for amendment: Pressure  Volume  Interval  Commercial  Other (explain) \_\_\_\_\_  

16. Well No. <u>1</u>	17. API No. <u>42-357-31854</u>	18. Date Drilled <u>12/17/1986</u>	19. Total Depth <u>8,250'</u>	20. Plug Date, if re-entry				
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>8 5/8"</u>	<u>1,674'</u>	<u>12 1/4"</u>	<u>24#</u>	<u>DSLW</u>	<u>750</u>	<u>Surface</u>	<u>Circulation</u>
22. Intermediate								
23. Long String	<u>4 1/2"</u>	<u>7,240'</u>	<u>7 7/8"</u>	<u>11.6#</u>	<u>Prm/Poz</u>	<u>180</u>	<u>6,750'</u>	<u>Calc. / Form W-2</u>
24. Lmer								
25. Other								

 26. Depth to base of Deepest Freshwater Zone 700' 27. Multiple completion? Yes  No   
 28. Multistage cement? Yes  No  If yes, DV Tool Depth: \_\_\_\_\_ ft. No. Sacks: \_\_\_\_\_ Top of Cement: \_\_\_\_\_  
 29. Bridge Plug Depth: \_\_\_\_\_ ft. 30. Injection Tubing Size: 2 3/8" in. and Depth 3,200 ft. 31. Packer Depth: 3,200 ft.  
 32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):  
**PROPOSED: CIPB @ 6,900' w/20' cmt. on top & Cmt. Squeeze @ 3,700' w/±250 Sacks cmt. Calc. TOC @ 2,680'**  
 33. Injection Interval from 3,300 to 3,600 ft. 34. Name of Disposal Formation Brown Dolomite  
 35. Any Oil and Gas Productive Zone within two miles? Yes  No   
 If yes, Depth ±6,400' ft. and Reservoir Name Des Moines, Basal Chester, Cleveland, Morrow & Marmaton  
 36. Maximum Daily Injection Volume 5,000 bpd 37. Estimated Average Daily Injection Volume 1,500 bpd  
 38. Maximum Surface Injection Pressure 1,000 psig 39. Estimated Average Surface Injection Pressure 250 psig  
 40. Source of Fluids (Formation, depths and types): Produced Water, Marmaton, Des Moines, Cleveland & Morrow (6,900' - 8,700')  
 41. Are fluids from leases other than lease identified in Item 8? Yes  No  42. Commercial Disposal Well? Yes  No   
 43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes  No   
 44. Type(s) of Injection Fluid: Salt Water  Brackish Water  Fresh Water  CO<sub>2</sub>  N<sub>2</sub>  Air  H<sub>2</sub>S   
 LPG  NORM  Natural Gas  Polymer  Other (explain) \_\_\_\_\_  
 CERTIFICATE  
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to the best of my knowledge.  
 Signature John Bozeman Date 2/10/23  
 Name of Person (type or print) John Bozeman weldon@milconinc.com  
 Phone 806-435-2787 Fax \_\_\_\_\_  
 FOR OFFICE USE ONLY REGISTER NO. AMOUNT \$

\* Amended Top Injection Interval

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE